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Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

December 15, 1971

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670 Hobbs, New Mexico 88240

U. S. G. S. 8416 Federal Building 125 South State Street Salt Lake City, Utah 84116

Gentlemen:

Attached is Form 9-331C, "Application for Permit to Drill" our Collett Unit well No. 5, located 1980' FNL & 660 FWL, Section 20, 36-S, 5-E, Garfield County, Utah.

This is a wildcat well which will be drilled as a "tight hole" and we would appreciate the information on the attached form and also future data which will be submitted be considered as confidential for as long as the rules permit.

Yours truly,

C. D. BORLAND

lwd: att'd.

cc: Utah Oil & Gas Conservation Commission

K. L. Collins

H. E. Braunig, Jr.



(Other instructions on reverse side) UNITED STATES

SUBMIT IN TR TE*

Form approved. Budget Bureau No. 42-R1425

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December 20, 1971

Gulf Oil Corporation Box 670 Hobbs, New Mexico 88240

Re: Collett Unit Federal #5
Sec. 20, T. 36 S, R. 5 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval, however, is conditional upon the following:

- 1. Surveyor's plats of the proposed location are forwarded this Division.
- 2. Written notification as to the type of blowout prevention equipment to be installed on said wells, and, subsequent testing procedures for same.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

Gulf Oil Corporation December 20, 1971 Page Two

The API number assigned to this well is 43-017-30046.

Very truly yours,
DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

January 13, 1972

Gulf Oil Corporation P.O. Box 670 Hobbs, New Mexico 88240

> Re: Well No. 4 Collett Unit NEZNEZ sec. 17-365-5E, SLM Well No. 5 Collett Unit SWENNE sec. 20-36S-5E, SLM Garfield County, Utah

Lease U 5154

Gentlemen:

Enclosed are your copies of the Applications for Permit to Drill the referenced wells which were approved by this office on January 12, 1972.

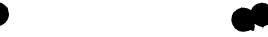
It is understood that the surface casing specified for well No. 4, i.e., 2000' of 8 5/8" casing will be adjusted to approximately 300' of surface casing. It is also understood that it may be necessary to adjust the surface location of the wells somewhat after consultation with the Bureau of Land Management and after the locations are surveyed.

Would you please advise this office, before drilling, concerning the type and API series of blowout preventer equipment to be used along with the BOPE testing procedures and frequency of tests Gulf specified for these wells.

Sincerely,

Gerald R. Daniels, District Engineer

cc: Casper State of Utah (Div. Oil & Gas Cons.)



Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

C. D. Borland

AREA PRODUCTION MANAGER

April 25, 1972

P. O. Box 670 Hobbs, New Mexico 88240

Re: Collett Unit Federal Nos. 4 & 5 Sections 17 and 20, T-36S, R-5E Garfield County, Utah

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Dear Sir:

Confirming telephone conversation this date, Gulf may drill one or both of subject wells late in 1972 and would like for the drilling permits to remain active. You will be advised regarding our plans prior to commencing any field work.

Your cooperation in this matter is greatly appreciated. If we can be of any service to you, please advise.

Yours very truly,

C. D. BORLAND

Area Production Manager

CDB:ptg



Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City: Utah 84111

June 27, 1972

Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240

> Re: Well No. 4 Collett Unit NE\text{NE\text{Z} sec. 17-36S-5E, SLM}

> > Well No. 5 Collett Unit SW表NW表 sec. 20-36S-5E, SLM

Garfield County, Utah Oil & Gas lease U 5154

Gentlemen:

Our records show that we approved your Applications for Permit to Drill the referenced wells on January 12, 1972. Our records also show the Collett unit agreement terminated effective June 1, 1972.

Therefore this is to advise that our approval of the Applications for Permit to Drill the referenced wells is hereby revoked without prejudice to drilling at these locations in the future. If you wish to drill the wells at some time in the future, it will be necessary to file new Applications for Permit to Drill.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: State Div. 0&G Cons.

March 1, 1974

Gulf Oil Corporation Box 670 Hobbs, New Mexico 88240

Re: Well No's:
Collett Unit #4,
Sec. 17, T. 36 S, R. 5 E,
Collett Unit #5,
Sec. 20, T. 36 S, R. 5 E,
Garfield County, Utah

Gentlemen:

Upon checking our records, it is noted that there have been no operations conducted on the above referred to well site to date.

Therefore, the approvals granted in our letters of December 10, 1971 and December 20, 1971, respectively, is hereby terminated. If and when you should decide to drill this well, it will again be necessary for you to obtain the approval of this Division.

Very truly yours,
DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CSF:sd

Gulf Oil Company-U.S.

PRODUCTION DEPARTMENT HOBBS AREA

P. O. Box 670 Hobbs, New Mexico 88240

C. D. Borland APEA PRODUCTION MANAGER

March 6, 1974

Re: Well No's:

Collett Unit #4, Sec. 17, T. 36 S, R. 5 E, Collett Unit #5, Sec. 20, 1. 36 S, 2. 5 E, Garfield County, Utah

Mr. Cleon B. Feight, Director Division of Oil & Gas Conservation State of Utah 1588 West North Temple Salt Lake City, Utah 84116

Dear Sir:

With reference to your letter of March 1, 1974, this is to advise that the file on the subject wells can now be closed.

As a result of the termination of the Collett Unit, the proposed Collett Unit No. 4 was renamed Richardson Federal No. 1, was located 1760 FNL and 205 FEL of Section 17, T 36S, R 5E, SIM, Garfield County, Utah, and was completed as a dry hole on August 30, 1973.

Likewise, Collett Unit No. 5 was renamed Champlin Federal No. 1, was located 1119 FNL and 930 FWL of Section 20, T 36 S, R 5 E, SIM, Garfield County, Utah, and was completed as a dry hole on July 22, 1973.

Thank you for bringing this to our attention.

Yours very truly,

C. D. B CELAND

CDB:ptg

cc: Don Gilkison



CORPORATION